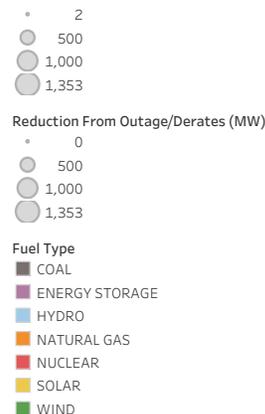
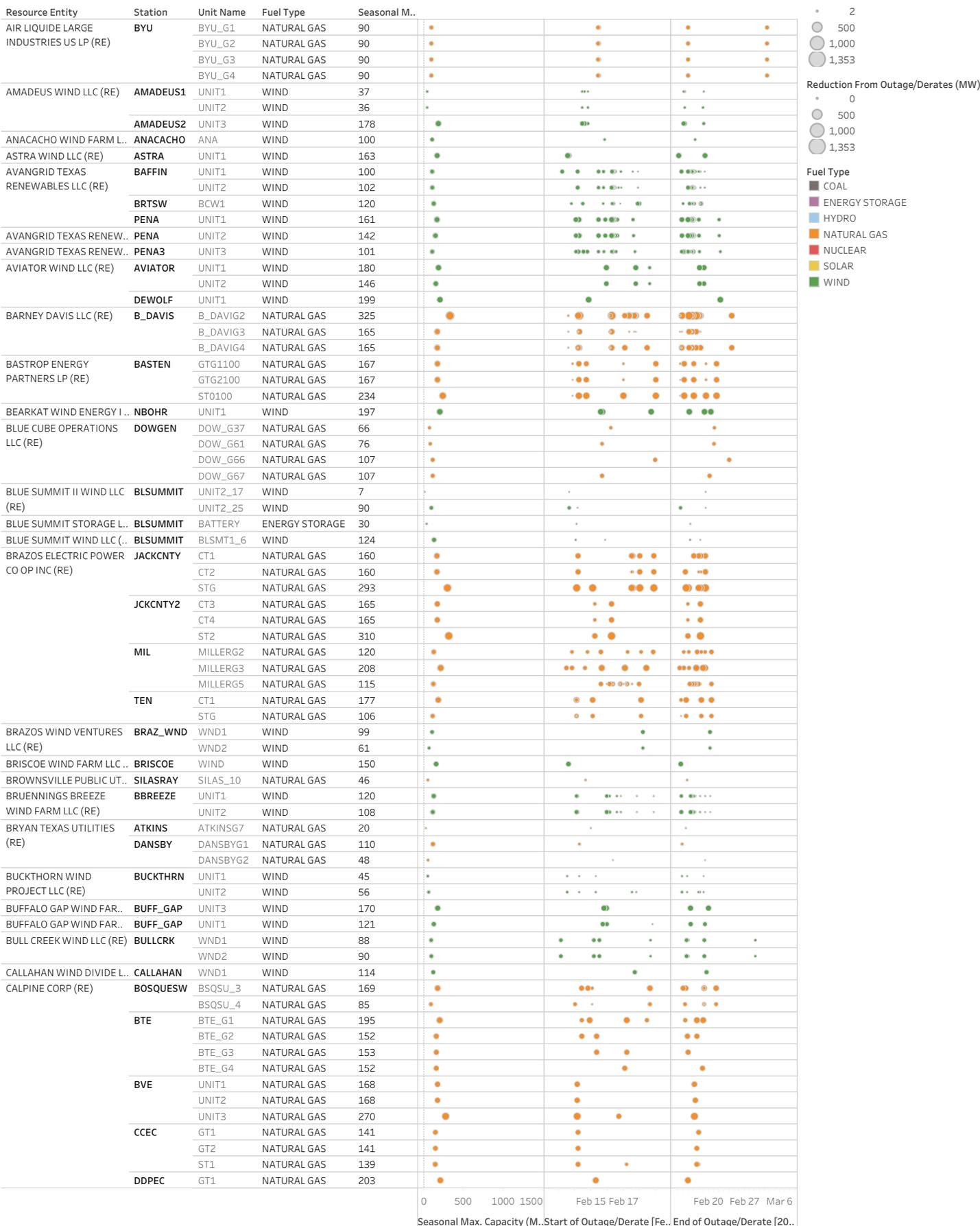


ERCOT WINTER STORM OUTAGES BY PLANT OWNER

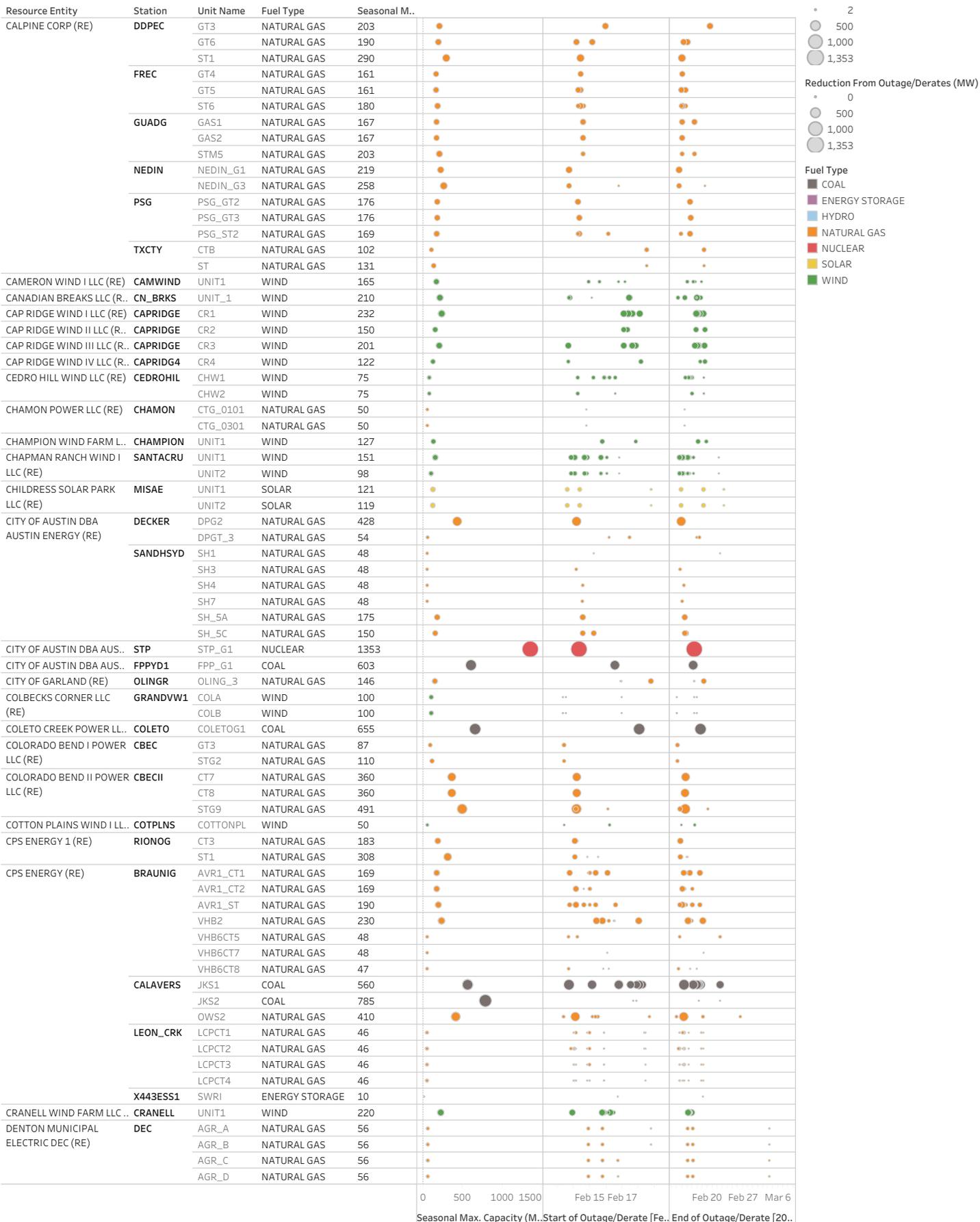
Note: Circles in first column represent seasonal maximum capacity in MW. The second column represents the start time of the outage/derate incident, and the final column represents the end time of the outage/derate incident. Source: ERCOT Copyright POWER magazine (2021)



0 500 1000 1500 Feb 15 Feb 17 Feb 20 Feb 27 Mar 6
Seasonal Max. Capacity (M.. Start of Outage/Derate [Fe., End of Outage/Derate [20..

ERCOT WINTER STORM OUTAGES BY PLANT OWNER

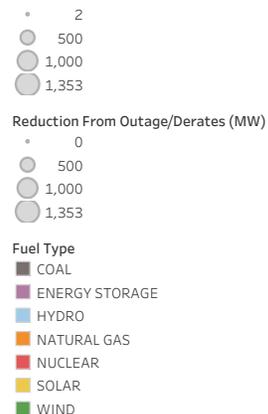
Note: Circles in first column represent seasonal maximum capacity in MW. The second column represents the start time of the outage/derate incident, and the final column represents the end time of the outage/derate incident. Source: ERCOT Copyright POWER magazine (2021)



ERCOT WINTER STORM OUTAGES BY PLANT OWNER

Note: Circles in first column represent seasonal maximum capacity in MW. The second column represents the start time of the outage/derate incident, and the final column represents the end time of the outage/derate incident. Source: ERCOT Copyright POWER magazine (2021)

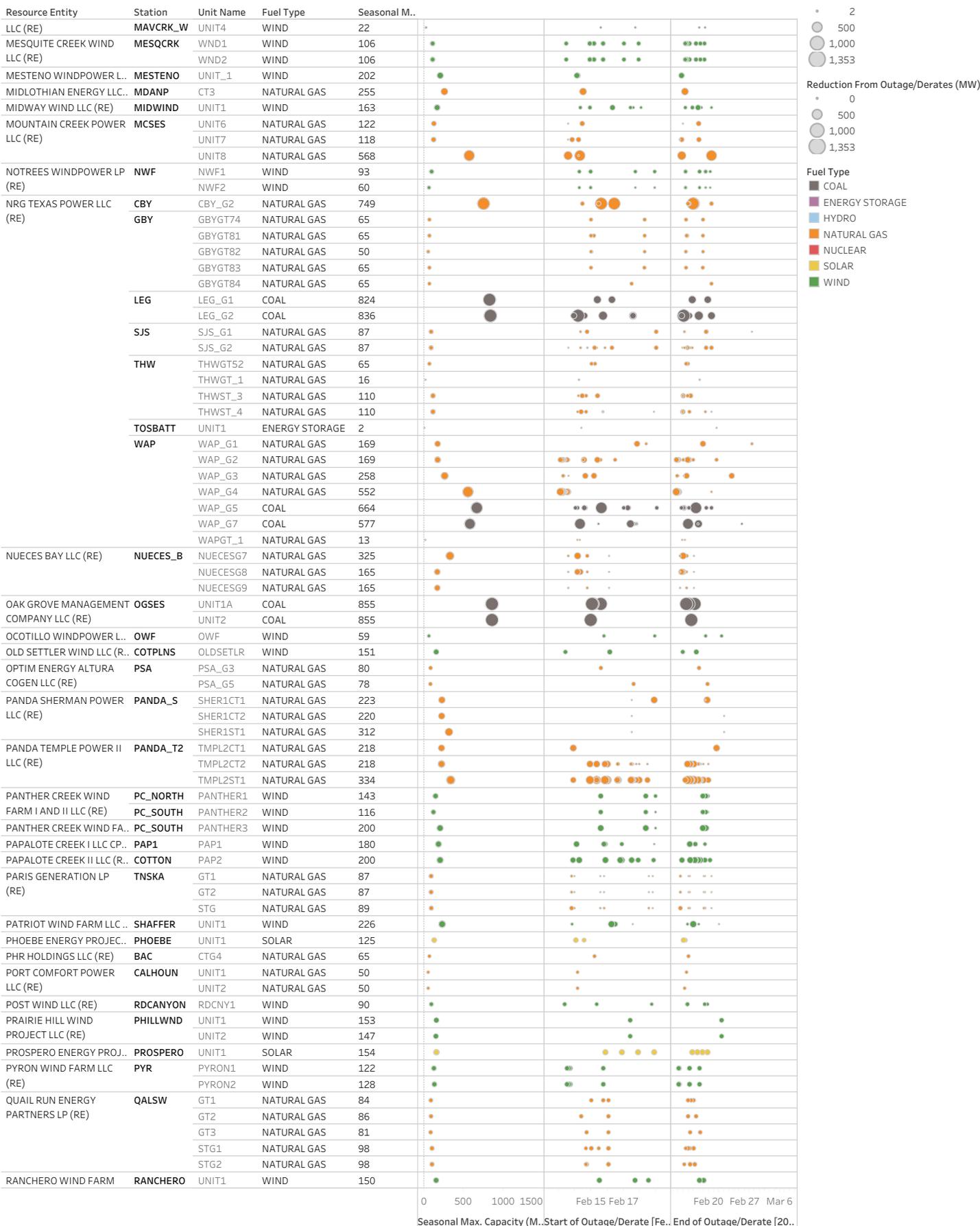
Resource Entity	Station	Unit Name	Fuel Type	Seasonal M.	0	500	1000	1500	Feb 15	Feb 17	Feb 20	Feb 27	Mar 6
HORSE HOLLOW GENERA..	HHGT	HHOLLOW4	WIND	115	●								
HORSE HOLLOW GENERA..	HHGT	CALLAHAN	WIND	114	●					●	●	●	
HORSE HOLLOW GENERA..	HHGT	HHOLLOW1	WIND	213	●					●	●	●	
HORSE HOLLOW WIND I L..	H_HOLLOW	WND1	WIND	230	●					●	●	●	
HORSE HOLLOW WIND II L..	HHOLLOW2	WIND1	WIND	184	●					●	●	●	
HORSE HOLLOW WIND III ..	HHOLLOW3	WND_1	WIND	241	●					●	●	●	
HORSE HOLLOW WIND IV ..	HHOLLOW4	WND1	WIND	115	●					●	●	●	
INADALE WIND FARM LLC (RE)	INDL	INADALE1	WIND	95	●					●	●	●	
		INADALE2	WIND	102	●					●	●	●	
INDIAN MESA WIND LLC (.)	INDNNWP	INDNNWP2	WIND	92	●					●	●	●	
JAVELINA WIND ENERGY II LLC (RE)	BORDAS2	JAVEL2_A	WIND	96	●					●	●	●	
		JAVEL2_C	WIND	30	●					●	●	●	
JAVELINA WIND ENERGY I..	BORDAS2	JAVEL2_B	WIND	74	●					●	●	●	
JAVELINA WIND ENERGY LLC (RE)	BORDAS	JAVEL18	WIND	20	●					●	●	●	
		JAVEL20	WIND	230	●					●	●	●	
KARANKAWA WIND LLC (R..)	KARAKAW2	UNIT3	WIND	100	●					●	●	●	
KARANKAWA WIND LLC B (RE)	KARAKAW1	UNIT1	WIND	103	●					●	●	●	
		UNIT2	WIND	103	●					●	●	●	
KEECHI WIND LLC (RE)	KEECHI	U1	WIND	110	●					●	●	●	
KEY CAPTURE ENERGY LL..	PTLBES	BESS1	ENERGY STORAGE	10	●					●	●	●	
KEY CAPTURE ENERGY LLC (RE)	FLTBES	BESS1	ENERGY STORAGE	10	●					●	●	●	
	WRSBES	BESS1	ENERGY STORAGE	10	●					●	●	●	
KIOWA POWER PARTNERS LLC (RE)	KMCHI	1CT101	NATURAL GAS	167	●					●	●	●	
		1CT201	NATURAL GAS	164	●					●	●	●	
		1ST	NATURAL GAS	310	●					●	●	●	
		2CT101	NATURAL GAS	170	●					●	●	●	
		2CT201	NATURAL GAS	173	●					●	●	●	
		2ST	NATURAL GAS	310	●					●	●	●	
LA FRONTERA HOLDINGS LLC (RE)	OECCS	CT11	NATURAL GAS	195	●					●	●	●	
		CT12	NATURAL GAS	189	●					●	●	●	
		CT21	NATURAL GAS	195	●					●	●	●	
		CT22	NATURAL GAS	189	●					●	●	●	
		UNIT1	NATURAL GAS	217	●					●	●	●	
		UNIT2	NATURAL GAS	217	●					●	●	●	
LANGFORD WIND POWER ..	LGD	LANGFORD	WIND	160	●					●	●	●	
LAPETUS ENERGY PROJEC..	LAPETUS	UNIT_1	SOLAR	101	●					●	●	●	
LAREDO LLC (RE)	LARDVFTN	G4	NATURAL GAS	97	●					●	●	●	
		G5	NATURAL GAS	94	●					●	●	●	
LIVE OAK WIND PROJECT ..	WL_RANCH	UNIT1	WIND	200	●					●	●	●	
LOCKETT WINDFARM LLC ..	LOCKETT	UNIT1	WIND	184	●					●	●	●	
LORAIN WINDPARK PROJECT LLC (RE)	LONEWOLF	G1	WIND	48	●					●	●	●	
		G2	WIND	51	●					●	●	●	
		G3	WIND	26	●					●	●	●	
		G4	WIND	24	●					●	●	●	
LOS VIENTOS WINDPOWE..	LV1	LV1A	WIND	200	●					●	●	●	
LOS VIENTOS WINDPOWE..	LV2	LV2	WIND	202	●					●	●	●	
LOS VIENTOS WINDPOWE..	LV3	UNIT_1	WIND	200	●					●	●	●	
LOS VIENTOS WINDPOWE..	LV4	UNIT_1	WIND	200	●					●	●	●	
LOWER COLORADO RIVER AUTHORITY (RE)	GIDEON	GIDEONG2	NATURAL GAS	135	●					●	●	●	
		GIDEONG3	NATURAL GAS	340	●					●	●	●	
	WIPOPA	WPP_G1	NATURAL GAS	46	●					●	●	●	
		WPP_G2	NATURAL GAS	46	●					●	●	●	
		WPP_G3	NATURAL GAS	46	●					●	●	●	
LOWER COLORADO RIVER..	SCSES	UNIT1	COAL	933	●					●	●	●	
LUMINANT GENERATION COMPANY LLC (RE)	DCSES	CT10	NATURAL GAS	88	●					●	●	●	
		CT40	NATURAL GAS	86	●					●	●	●	
	GRSES	UNIT1	NATURAL GAS	234	●					●	●	●	
		UNIT2	NATURAL GAS	390	●					●	●	●	
	MGSES	CT4	NATURAL GAS	81	●					●	●	●	
	PB2SES	CT2	NATURAL GAS	76	●					●	●	●	
	SCSES	UNIT1A	NATURAL GAS	167	●					●	●	●	
		UNIT2	NATURAL GAS	502	●					●	●	●	
	TRSES	UNIT6	NATURAL GAS	235	●					●	●	●	
MAGIC VALLEY WIND FARM I LLC (RE)	REDFISH	MV1A	WIND	100	●					●	●	●	
		MV1B	WIND	104	●					●	●	●	
MAVERICK CREEK WIND LLC (RE)	MAVCRK_E	UNIT5	WIND	71	●					●	●	●	
		UNIT6	WIND	33	●					●	●	●	
		UNIT7	WIND	22	●					●	●	●	
		UNIT8	WIND	20	●					●	●	●	
		UNIT9	WIND	77	●					●	●	●	
	MAVCRK_W	UNIT1	WIND	202	●					●	●	●	
		UNIT2	WIND	11	●					●	●	●	
		UNIT3	WIND	34	●					●	●	●	



0 500 1000 1500 Feb 15 Feb 17 Feb 20 Feb 27 Mar 6
 Seasonal Max. Capacity (M... Start of Outage/Derate [Fe... End of Outage/Derate [20...

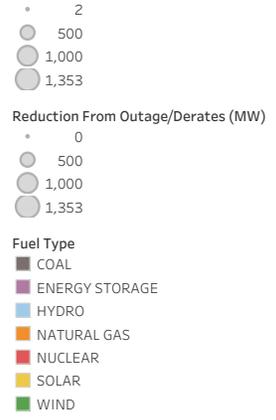
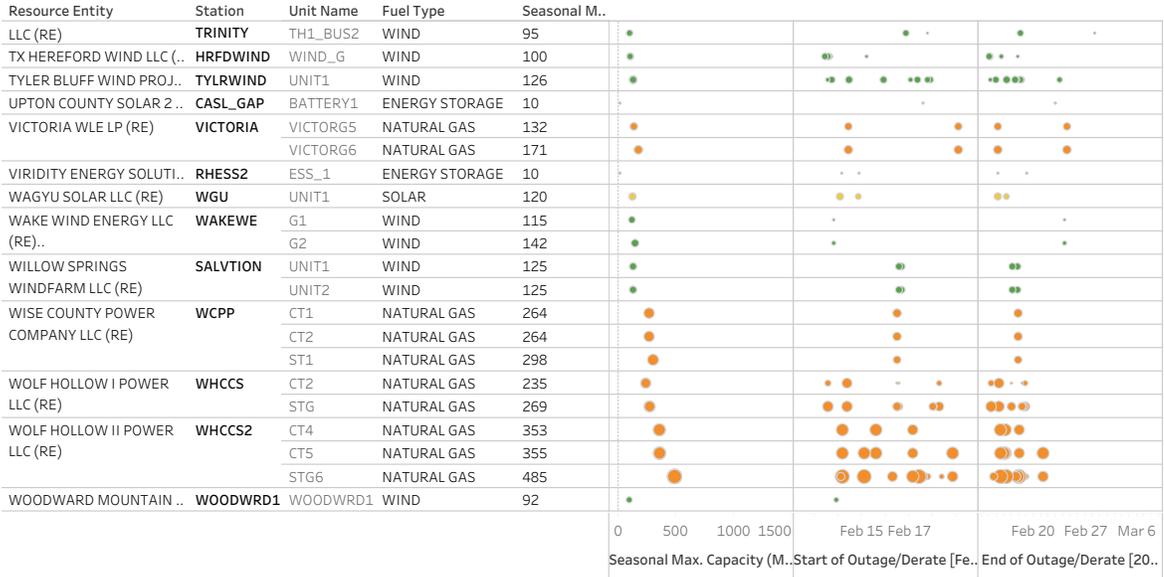
ERCOT WINTER STORM OUTAGES BY PLANT OWNER

Note: Circles in first column represent seasonal maximum capacity in MW. The second column represents the start time of the outage/derate incident, and the final column represents the end time of the outage/derate incident. Source: ERCOT Copyright POWER magazine (2021)



ERCOT WINTER STORM OUTAGES BY PLANT OWNER

Note: Circles in first column represent seasonal maximum capacity in MW. The second column represents the start time of the outage/derate incident, and the final column represents the end time of the outage/derate incident. Source: ERCOT Copyright POWER magazine (2021)



0 500 1000 1500 Feb 15 Feb 17 Feb 20 Feb 27 Mar 6
Seasonal Max. Capacity (M..Start of Outage/Derate [Fe.. End of Outage/Derate [20..